



Liberty Utilities (CalPeco Electric) LLC
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December 19, 2025

VIA EMAIL ONLY
EDTariffUnit@cpuc.ca.gov

**Advice Letter No. 281-E
(U 933-E)**

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: Various Rate Changes to Liberty's Electric Rate Schedule and Revised Base Revenue Requirement

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty") hereby submits this **Tier 1** Advice Letter ("AL") to revise its rates and associated tariffs, effective January 1, 2026. This AL revises Liberty's Base Revenue Requirement Balancing Account ("BRRBA") rates, due to the approval of AL 277-E, California Public Utilities Commission Surcharge ("CPUC Surcharge") due to Resolution M-4879, and Post Test-Year Adjustment Mechanism ("PTAM") due to the approval of AL 274-E.

The affected tariff pages include:

Rate Schedule

1. D-1 Domestic Service
2. TOU D-1 Time-Of-Use Domestic Service
3. TOU D-1 Time-Of-Use Electric Vehicle Service
4. CARE Domestic Service
5. A-1 Small General Service
6. TOU A-1 Time-Of-Use Small General Service
7. TOU A-1 Time-Of-Use Electric Vehicle Service
8. A-2 Medium General Service
9. TOU A-2 Time-Of-Use Medium General Service
10. TOU A-2 Time-of-Use Electric Vehicle Service
11. A-3 Large General Service
12. A-3 Electric Vehicle Service
13. PA Optional Interruptible Irrigation Service
14. SL/OL Street and Outdoor Lighting

Discussion

The following changes are being made to the respective pages/rates based on the following:

1. Base Revenue Requirement Balancing Account (Advice Letter 277-E): AL 277-E, which requested an increase to the BRRBA rate as reflected in the table below, was accepted by the Commission on November 30, 2025.

Calculation of BRRBA Rate by Customer Class				
	Authorized Sales (kWh)	Allocated BRRBA Balance	Annual Recovery	Proposed BRRBA Rate (per kWh)
Residential (D-1)	302,147,216	\$9,322,878	\$3,107,626	0.01029
Outdoor Lights (OL)	579,594	\$17,884	\$5,961	0.01029
Street Lights (SL)	348,082	\$10,740	\$3,580	0.01029
Total Residential	303,074,893	\$9,351,502	\$3,117,167	0.01029
A-1	99,057,425	\$11,948,582	\$3,982,861	0.04021
A-2	70,288,681	\$8,478,416	\$2,826,139	0.04021
A-3	114,650,646	\$13,829,480	\$4,609,827	0.04021
PA	741,788	\$89,477	\$29,826	0.04021
Total Commercial	284,738,541	\$34,345,955	\$11,448,652	0.04021
Grand Total	587,813,433	43,697,457	14,565,819	

2. California Public Utilities Commission Surcharge (Resolution M-4879): Resolution M-4879 adopts the Public Utilities Commission Utilities Reimbursement Account (PUCURA), Fund 0462, user fees as follows:

User Fees for Public Utilities Commission Utilities Reimbursement Account		
Electric Corporations	0.001	\$/kwh
Gas Corporations	0.0035	\$/therm
Heat Corporations	0.00	\$/thousands lbs. steam
Water System Corporations	0.007 (0.7 percent)	x Revenue
Sewer System Corporations	0.045 (4.5 percent)	x Revenue
Telecommunication Corporations	0.018 (1.8 percent)	x Revenue

3. Post Test-Year Adjustment Mechanism (Advice Letter 274-E): AL 274-E, which requested a PTAM increase of \$2.822 million to base rate revenues, was accepted by the Commission on November 15, 2025. The table below provides the allocation of the increase base rate revenues by customer class.

Table 1				
Proposed Base Revenue Requirement (\$1,000s)				
	Authorized Base	Percentage	PTAM	Proposed Base
Customer Class	Revenue Requirement	Increase	Increase	Revenue Requirement
Residential	58,422	2.42%	1,414	59,836
A-1	20,465	2.42%	495	20,960
A-2	13,822	2.42%	334	14,156
PA	84	2.42%	2	86
OL	383	2.42%	9	392
SL	210	2.42%	5	215
A-3	23,216	2.42%	562	23,778
Total	116,602		2,822	119,424

Effective Date

Liberty requests that this **Tier 1** advice letter be effective as of January 1, 2026.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or email, any of which must be received no later than January 8, 2026, which is 20 days after the date of this advice letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest should also be sent via email and U.S. mail to Liberty Utilities (CalPeco Electric) LLC at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: CaseAdmin@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached service list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY

/s/ Elly O'Doherty

Elly O'Doherty
Manager, Rates and Regulatory Affairs

cc: Liberty General Order 96-B Service List

SCHEDULE NO. D-1

Page 1

DOMESTIC SERVICE**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$14.17 (I)

Energy Charges (Per kWh)**Residential Permanent Customers (see definition in Rule 1)**

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total
\$0.13906 (I)	\$0.11619 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.01029 (I)	\$0.01318	\$0.29866 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.16428 (I)	\$0.13277 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.01029 (I)	\$0.01318	\$0.34046 (I)
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Residential Non-Permanent Customers (see definition in Rule 1)

\$0.15774 (I)	\$0.12297 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.01029 (I)	\$0.01318	\$0.32412 (I)
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Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D.16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No.	<u>281-E</u>	Issued by <u>Eric Schwarzrock</u> Name	Date Filed:	<u>December 19, 2025</u>
Decision No.	<u></u>	<u>President</u> Title	Effective Date:	<u>January 1, 2026</u>
			Resolution No.	<u></u>

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$14.17 (I)

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
Winter										
On-Peak	\$0.16428 (I)	\$0.17159 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.01029 (I)	\$0.01318	\$0.37928 (I)
Mid-Peak	\$0.16428 (I)	\$0.16481 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.01029 (I)	\$0.01318	\$0.37250 (I)
Off-Peak	\$0.16428 (I)	\$0.08015 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.01029 (I)	\$0.01318	\$0.28784 (I)
Summer										
On-Peak	\$0.16428 (I)	\$0.16540 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.01029 (I)	\$0.01318	\$0.37309 (I)
Off-Peak	\$0.16428 (I)	\$0.07512 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.01029 (I)	\$0.01318	\$0.28281 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No.	<u>281-E</u>	Issued by <u>Eric Schwarzrock</u>	Date Filed	<u>December 19, 2025</u>
		Name		
Decision No.	<u></u>	President	Effective	<u>January 1, 2026</u>
		Title		
			Resolution No.	<u></u>

SCHEDULE NO. CARE

Page 1

CARE DOMESTIC SERVICE**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month

\$11.33 (I)

Energy Charges – Non TOU (Per kWh)**A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)**

Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
\$0.09208	\$0.11573 (I)	\$0.00000	\$0.01505 (R)	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.24377 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.10458	\$0.13192 (I)	\$0.00000	\$0.01505 (R)	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.27247 (I)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month

\$11.33 (I)

Energy Charges – TOU (Per kWh)

	Distribution	Generation ¹	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
Winter									
On-Peak	\$0.10711 (I)	\$0.17159 (I)	\$0.01505	\$0.00072	\$0.00043	\$0.00000	\$0.01029 (I)	\$0.01318	\$0.31837 (I)
Mid-Peak	\$0.10711 (I)	\$0.16481 (I)	\$0.01505	\$0.00072	\$0.00043	\$0.00000	\$0.01029 (I)	\$0.01318	\$0.31159 (I)
Off-Peak	\$0.10711 (I)	\$0.08015 (I)	\$0.01505	\$0.00072	\$0.00043	\$0.00000	\$0.01029 (I)	\$0.01318	\$0.22693 (I)
Summer									
On-Peak	\$0.10711 (I)	\$0.16540 (I)	\$0.01505	\$0.00072	\$0.00043	\$0.00000	\$0.01029 (I)	\$0.01318	\$0.31218 (I)
Off-Peak	\$0.10711 (I)	\$0.07512 (I)	\$0.01505	\$0.00072	\$0.00043	\$0.00000	\$0.01029 (I)	\$0.01318	\$0.22190 (I)

Other Energy Charges (Per kWh)

Surcharges⁹

\$0.00130 (I)

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Advice Letter No. <u>281-E</u>	Issued by <u>Eric Schwarzrock</u>	Date Filed <u>December 19, 2025</u>
Decision No. _____	Name <u>President</u>	Effective <u>January 1, 2026</u>
	Title _____	Resolution No. _____

SCHEDULE NO. A-1**SMALL GENERAL SERVICE****APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$27.39 (I)

Energy Charges (Per kWh)

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
\$0.16713 (I)	\$ 0.11993 (I)	\$0.00000	\$0.01505	\$ 0.00072	\$ 0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	\$ 0.36039 (I)

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.16713 (I)	\$ 0.11993 (I)	\$0.00000	\$0.01505	\$ 0.00072	\$ 0.00417	\$0.00000	\$ 0.04021 (I)	\$0.01318	\$ 0.36039 (I)
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Other Energy Charges (Per kWh)

Surcharges⁹

\$0.00130 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Issued by

Advice Letter No. 281-E

Eric Schwarzrock

Date Filed December 19, 2025

Name

Decision No. _____

President

Effective January 1, 2026

Title

Resolution No. _____

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month:

\$27.39 (I)

Energy Charges (Per kWh)

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRBBA 7	MARBA 8	Total	
Winter											
On-Peak	\$0.16713 (I)	\$0.16977 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.41023 (I)	
Mid-Peak	\$0.16713 (I)	\$0.14315 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.38361 (I)	
Off-Peak	\$0.16713 (I)	\$0.07517 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.31563 (I)	
Summer											
On-Peak	\$0.16713 (I)	\$0.14315 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.38361 (I)	
Off-Peak	\$0.16713 (I)	\$0.07538 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.31584 (I)	

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter											
On-Peak	\$0.16713 (I)	\$0.16977 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.41023 (I)	
Mid-Peak	\$0.16713 (I)	\$0.14315 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.38361 (I)	
Off-Peak	\$0.16713 (I)	\$0.07517 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.31563 (I)	
Summer											
On-Peak	\$0.16713 (I)	\$0.14315 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.38361 (I)	
Off-Peak	\$0.16713 (I)	\$0.07538 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.31584 (I)	

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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		Name		
Decision No.	<u></u>	President	Effective	<u>January 1, 2026</u>
		Title		
			Resolution No.	<u></u>

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$103.37 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$10.98 (I)	\$4.80 (I)	\$15.78 (I)
Summer	\$10.98 (I)	\$0.00	\$10.98 (I)

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u>	<u>Vegetation</u>	<u>Greenhouse</u>	<u>Gas (GHG)</u>	<u>SIP</u>	<u>PPP</u>	<u>GRCMA</u>	<u>BRRBA</u>	<u>MARBA</u>	<u>Total</u>
Winter	\$0.17761 (I)	\$0.11004 (I)	\$0.00000		\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	\$0.36098 (I)
Summer	\$0.08285 (I)	\$0.10928 (I)	\$0.00000		\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	\$0.26546 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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Decision No. _____	President	Effective <u>January 1, 2026</u>
	Title	
		Resolution No. _____

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per Billing Month

\$103.37 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$0.00	\$5.35 (I)	\$5.35 (I)
Mid-Peak	\$0.00	\$5.35 (I)	\$5.35 (I)
Off-Peak	\$0.00	\$5.35 (I)	\$5.35 (I)
Summer			
On-Peak		\$0.00	\$0.00
Off-Peak		\$0.00	\$0.00

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> ¹	<u>Vegetation</u> ²	<u>Greenhouse Gas (GHG)</u>	<u>SIP</u> ⁴	<u>PPP</u> ⁵	<u>GRCMA</u> ⁶	<u>BRRBA</u> ⁷	<u>MARBA</u> ⁸	<u>Total</u>
Winter										
On-Peak	\$0.39337 (I)	\$0.11388 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.58058 (I)
Mid-Peak	\$0.18342 (I)	\$0.10517 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.36192 (I)
Off-Peak	\$0.02697 (I)	\$0.11391 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.21421 (I)
Summer										
On-Peak	\$0.08285 (I)	\$0.10757 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.26375 (I)
Off-Peak	\$0.08285 (I)	\$0.11122 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	0.26739 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00130 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Issued by
Eric Schwarzrock
 Name

Date Filed December 19, 2025

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 Title

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SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$842.89 (I)

Wildfire Mitigation Plan ("WMP") Facilities Charge

Per kW of Maximum Demand, per month \$2.13 (I)

Non-WMP Facilities Charge

Per kW of Maximum Demand, per month \$10.20 (I)

Distribution Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>WMP Distribution</u>	<u>Non-WMP Distribution</u>	<u>Total</u>
Winter			
On-Peak	\$1.54 (I)	\$12.57 (I)	\$14.11 (I)
Mid-Peak	\$1.13 (I)	\$ 3.72 (I)	\$ 4.85 (I)
Summer			
On-Peak	\$0.00	\$ 5.26 (I)	\$ 5.26 (I)

Generation Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

Winter	
On-Peak	\$ 3.03 (I)
Mid-Peak	\$ 2.08 (I)
Summer	
On-Peak	\$19.40 (I)

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total	
Winter											
On-Peak	\$0.05663	(I) \$0.09657	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.22653	(I)
Mid-Peak	\$0.04837	(I) \$0.09657	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.21827	(I)
Off-Peak	\$0.02552	(I) \$0.09657	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.19542	(I)
Summer											
On-Peak	\$0.07500	(I) \$0.09657	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.24490	(I)
Off-Peak	\$0.04052	(I) \$0.09657	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.21042	(I)

Other Energy Charges (Per kWh)

Surcharges ⁸ \$0.00130 (I)

(Continued)

Issued by

Advice Letter No. 281-E

Eric Schwarzrock

Date Filed December 19, 2025

Name

Decision No. _____

President

Effective January 1, 2026

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per customer, per month

\$27.84 (I)

Energy Charges (Per kWh)

Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total
\$0.05472 (I)	\$0.14523 (I)	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021 (I)	\$0.01318	\$0.27328 (I)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

SPECIAL CONDITIONS

- Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

- Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
- CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
- GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
- BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26
- Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also applicable to this tariff.

TERRITORY

Entire California Service Area.

RATES**Energy Charges** (Per lamp per month)

Lamp Type /
Nominal

Rating	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
High Pressure Sodium Street Lights / LED Street Lights										
5,800 Lumen	\$34.25	(I) \$2.94	\$0.00	\$0.44	\$0.02	\$0.12	\$0.00	\$0.30000	(I) \$0.38000	38.46 (I)
9,500 Lumen	\$34.08	(I) \$4.20	(I) \$0.00	\$0.62	\$0.03	\$0.17	\$0.00	\$0.42000	(I) \$0.54000	40.06 (I)
22,000 Lumen	\$41.58	(I) \$8.13	(I) \$0.00	\$1.19	\$0.06	\$0.33	\$0.00	\$0.81000	(I) \$1.04000	53.14 (I)
High Pressure Sodium Outdoor Lights										
5,800 Lumen	\$26.61	(I) \$3.03	\$0.00	\$0.44	\$0.02	\$0.06	\$0.00	\$0.30000	(I) \$0.38000	30.84 (I)
9,500 Lumen	\$26.89	(I) \$4.36	(I) \$0.00	\$0.62	\$0.03	\$0.10	\$0.00	\$0.42000	(I) \$0.54000	32.95 (I)
16,000 Lumen	\$27.84	(I) \$7.06	(I) \$0.00	\$1.01	\$0.05	\$0.16	\$0.00	\$0.69000	(I) \$0.88000	37.69 (I)
22,000 Lumen	\$28.76	(I) \$8.86	(I) \$0.00	\$1.28	\$0.06	\$0.20	\$0.00	\$0.87000	(I) \$1.12000	41.15 (I)

Other Energy Charges

Surcharges⁹ (Per lamp per month)

LED & High Pressure Sodium Street Lights

5,800 Lumen/30-40 Watt	\$0.04
9,500 Lumen/41-50 Watt	\$0.05
22,000 Lumen/80-85 Watt	\$0.10

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.04
9,500 Lumen	\$0.05
22,000 Lumen	\$0.09
22,000 Lumen	\$0.12

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge – TOU**

Per meter, per month

\$14.17 (I)

Energy Charges (Per kWh) – TOU

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRBA ⁷	MARBA ⁸	Total	
Winter											
On-Peak	\$0.16428	(I) \$0.17515	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.01029	(I) \$0.01318	\$0.38284	(I)
Mid-Peak	\$0.16428	(I) \$0.16691	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.01029	(I) \$0.01318	\$0.37460	(I)
Off-Peak	\$0.16428	(I) \$0.00000	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.01029	(I) \$0.01318	\$0.20769	(I)
Summer											
On-Peak	\$0.16428	(I) \$0.16540	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.01029	(I) \$0.01318	\$0.37309	(I)
Off-Peak	\$0.16428	(I) \$0.00000	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.01029	(I) \$0.01318	\$0.20769	(I)

Customer Charge – TOU CARE

Per meter, per month

\$11.33 (I)

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRBA ⁷	MARBA ⁸	Total	
Winter											
On-Peak	\$0.10711	(I) \$0.17159	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00043	\$0.00000	\$0.01029	(I) \$0.01318	\$0.31838	(I)
Mid-Peak	\$0.10711	(I) \$0.16481	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00043	\$0.00000	\$0.01029	(I) \$0.01318	\$0.31160	(I)
Off-Peak	\$0.10711	(I) \$0.00000	\$0.00000	\$0.01505	\$0.00072	\$0.00043	\$0.00000	\$0.01029	(I) \$0.01318	\$0.14678	(I)
Summer											
On-Peak	\$0.10711	(I) \$0.16540	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00043	\$0.00000	\$0.01029	(I) \$0.01318	\$0.31219	(I)
Off-Peak	\$0.10711	(I) \$0.00000	\$0.00000	\$0.01505	\$0.00072	\$0.00043	\$0.00000	\$0.01029	(I) \$0.01318	\$0.14678	(I)

Other Energy Charges (Per kWh)

Surcharges⁹

\$0.00130 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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SCHEDULE NO. TOU A-1 EV

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ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**APPLICABILITY**

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$27.39 (I)

Energy Charges (Per kWh)

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total	
Winter											
On-Peak	\$0.16713	(I) \$0.17995	(I) \$0.00000	\$0.01505	\$0.00417	\$0.00230	\$0.00000	\$0.04021	(I) \$0.01318	0.42199	(I)
Mid-Peak	\$0.16713	(I) \$0.14791	(I) \$0.00000	\$0.01505	\$0.00417	\$0.00230	\$0.00000	\$0.04021	(I) \$0.01318	0.38995	(I)
Off-Peak	\$0.16713	(I) \$0.00000	\$0.00000	\$0.01505	\$0.00417	\$0.00230	\$0.00000	\$0.04021	(I) \$0.01318	0.24204	(I)
Summer											
On-Peak	\$0.16713	(I) \$0.15372	(I) \$0.00000	\$0.01505	\$0.00417	\$0.00230	\$0.00000	\$0.04021	(I) \$0.01318	0.39576	(I)
Off-Peak	\$0.16713	(I) \$0.00000	\$0.00000	\$0.01505	\$0.00417	\$0.00230	\$0.00000	\$0.04021	(I) \$0.01318	0.24204	(I)

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter											
On-Peak	\$0.16713	(I) \$0.17995	(I) \$0.00000	\$0.01505	\$0.00417	\$0.00230	\$0.00000	\$0.04021	(I) \$0.01318	0.42199	(I)
Mid-Peak	\$0.16713	(I) \$0.14791	(I) \$0.00000	\$0.01505	\$0.00417	\$0.00230	\$0.00000	\$0.04021	(I) \$0.01318	0.38995	(I)
Off-Peak	\$0.16713	(I) \$0.00000	\$0.00000	\$0.01505	\$0.00417	\$0.00230	\$0.00000	\$0.04021	(I) \$0.01318	0.24204	(I)
Summer											
On-Peak	\$0.16713	(I) \$0.15372	(I) \$0.00000	\$0.01505	\$0.00417	\$0.00230	\$0.00000	\$0.04021	(I) \$0.01318	0.39576	(I)
Off-Peak	\$0.16713	(I) \$0.00000	\$0.00000	\$0.01505	\$0.00417	\$0.00230	\$0.00000	\$0.04021	(I) \$0.01318	0.24204	(I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

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SCHEDULE NO. TOU A-2 EV
ELECTRIC VEHICLE TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per Billing Month

\$103.37 (I)

Energy Charges (Per kWh)

		Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
Winter	On-Peak	\$0.42044	(I) \$0.15389	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.64765 (I)
	Mid-Peak	\$0.21048	(I) \$0.11663	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.40044 (I)
	Off-Peak	\$0.05404	(I) \$0.11771	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.24507 (I)
Summer	On-Peak	\$0.10991	(I) \$0.10757	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.29081 (I)
	Off-Peak	\$0.10991	(I) \$0.11124	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.29447 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 281-E

Issued by
Eric Schwarzrock
 Name
President
 Title

Date Filed December 19, 2025

Decision No. _____

Effective January 1, 2026

Resolution No. _____

SCHEDULE NO. TOU A-3 EV
ELECTRIC VEHICLE TIME-OF-USE LARGE GENERAL SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-3 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per Billing Month

\$842.89 (I)

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total	
Winter											
On-Peak	\$0.52949	(I) \$0.15992	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.76274	(I)
Mid-Peak	\$0.16364	(I) \$0.12238	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.35936	(I)
Off-Peak	\$0.02552	(I) \$0.09657	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.19542	(I)
Summer											
On-Peak	\$0.16847	(I) \$0.23580	(I) \$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.47760	(I)
Off-Peak	\$0.04052	(I) \$0.09657	\$0.00000	\$0.01505	\$0.00072	\$0.00417	\$0.00000	\$0.04021	(I) \$0.01318	0.21042	(I)

Other Energy Charges (Per kWh)

Surcharges⁹ **\$0.00130 (I)**

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
4. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
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7. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 281-E

Issued by
Eric Schwarrock
 Name

Date Filed December 19, 2025

Decision No. _____

President
 Title

Effective January 1, 2026

Resolution No. _____

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com;
epoole@adplaw.com;
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jrw@cpuc.ca.gov;

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kjl@cpuc.ca.gov;
fadi.daye@cpuc.ca.gov;
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Candace.Morey@cpuc.ca.gov;
mts@cpuc.ca.gov



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933-E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Elly O'Doherty

Phone #: 530-807-8987

E-mail: Elly.Odoherty@libertyutilities.com

E-mail Disposition Notice to: AnnMarie.Sanchez@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 281-E

Tier Designation: 1

Subject of AL: Various Rate Changes

Keywords (choose from CPUC listing): Compliance, CPUC Reimbursement Fee, Increase Rates

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: M-4879

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/1/26

No. of tariff sheets: 14

Estimated system annual revenue effect (%): n/a

Estimated system average rate effect (%): n/a

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule Nos. D-1, D-1 TOU, D-1 TOU EV, CARE, A-1, A-1 TOU, A-1 TOU EV, A-2, A-2 TOU, A-2 TOU EV, A-3, A-3 EV, PA, SL/OL

Service affected and changes proposed¹: see advice letter

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Elly O'Doherty
Title: Manager, Rates and Regulatory Affairs
Utility Name: Liberty Utilities (CalPeco Electric) LLC
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 530-807-8987
Facsimile (xxx) xxx-xxxx:
Email: Elly.Odoherty@libertyutilities.com

Name: AnnMarie Sanchez
Title: Coordinator
Utility Name: Liberty Utilities (California)
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 562-805-2052
Facsimile (xxx) xxx-xxxx:
Email: AnnMarie.Sanchez@libertyutilities.com

Clear Form

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	